Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2013 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	220,579			231,793	1,243	3,713	445,937	3,965	0	1,091,820
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	74,056	-543	24,599	5,268		9,144	12,805	12,522	68,909	125,20
Pentanes Plus	9,772	-543		1,366		758	4,949	3,327	1,561	13,799
Liquefied Petroleum Gases	64,284		24,599	3,902		8,386	7,856	9,194	67,349	111,402
Ethane/Ethylene	27,647		464	9		500	_	_	27,620	35,203
Propane/Propylene	23,332		16,840	3,313		693	_	8,363	34,429	41,558
Normal Butane/Butylene	5,876		7,270	324		6,071	2,668	832	3,899	24,546
Isobutane/Isobutylene			25	256		1,122	5,188	-	1,400	10,095
Other Liquids		29,689		43,066	4,726	-257	68,254	7,489	1,994	288,158
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		29,692		971	4,150	-752	32,667	2,897	0	21,352
Hydrogen				_	5,792		5,792	_	0	
Oxygenates (excluding Fuel Ethanol)		1,498		_	419	362	3	1,552	0	1,063
Renewable Fuels (including Fuel Ethanol)		28,194		907	-2,042	-1,105	26,818	1,346	0	20,270
Fuel Ethanol <sup>5</sup>		25,662		416	-868	-1,296	25,531	975	0	17,645
Renewable Fuels Except Fuel Ethanol		2,532		491	-1,174	191	1,287	371	0	2,625
Other Hydrocarbons				64	-19	-9	54	_	0	19
Unfinished Oils				19,861		2,055	15,783	_	2,023	91,924
Motor Gasoline Blend.Comp. (MGBC)		-3		22,234	576	-1,551	19,766	4,592	0	174,867
Reformulated		_		6,413	7,222	148	12,383	1,104	0	49.985
Conventional		-3		15,821	-6,646	-1,699	7,383	3,488	0	124,882
Aviation Gasoline Blend. Comp				-		-9	38	-	-29	15
Finished Petroleum Products		31	535,040	22,138	1,459	727		72,253	485,688	301,322
Finished Motor Gasoline		31	268,889	1,056	293	-2,272		9,570	262,971	46,243
Reformulated		_	91,436	_	-5,309	0		_	86,127	38
Conventional		31	177,453	1,056	5,601	-2,272		9,570	176,844	46,205
Finished Aviation Gasoline			361	2		11		_	352	1,042
Kerosene-Type Jet Fuel			45,769	2,206		1,415		4,129	42,431	41,315
Kerosene			-101	_		-247		9	137	969
Distillate Fuel Oil <sup>6</sup>			132,436	7,135	1,167	-569		25,176	116,130	118,071
15 ppm sulfur and under <sup>7</sup>			119,136	3,742	1,167	231		17,690	106,123	95,969
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			5,219	372	_	-687		4,561	1,717	5,150
Greater than 500 ppm sulfur			8,081	3,021		-113		2,925	8,290	16,952
Residual Fuel Oil <sup>8</sup>			15,276	7,759		3,277		11,247	8,511	40,224
Less than 0.31 percent sulfur			1,381	1,108		270		NA	NA	3,197
0.31 to 1.00 percent sulfur			1,861	2,254		567		NA	NA	8,608
Greater than 1.00 percent sulfur			12,034	4,397		2,440		NA	NA	28,419
Petrochemical Feedstocks			9,241	1,188		-228		_	10,657	3,770
Naphtha for Petro. Feed. Use			6,409	816		-97		_	7,322	2,147
Other Oils for Petro. Feed. Use			2,832	372		-131		_	3,335	1,623
Special Naphthas			1,266	594		21		1,582	257	1,193
Lubricants			4,286	944		-75		2,013	3,292	8,013
Waxes			260	221		12		153	316	661
Petroleum Coke			25,051	369		-1,163		17,784	8,799	9,903
Marketable			18,248	369		-1,163		17,784	1,996	9,903
Catalyst			6,803						6,803	
Asphalt and Road Oil			9,337	652		602		551	8,836	29,455
Still Gas			20,681						20,681	
Miscellaneous Products			2,288	12		-57		38	2,319	463
Total	294,635	29,177	559,639	302,265	7,427	13,327	526,996	96,229	556,591	1,806,501

<sup>=</sup> Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 $\frac{6}{}$  Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.